

# VIRGINIA GAS AND OIL BOARD

## MARCH 17, 2009 MEETING

Pursuant to Sections 45.1-361.9.B and 45.1-361.22.B of the Code of Virginia, the Virginia Gas and Oil Board will hold a hearing commencing at 9 a.m. on Tuesday, March 17, 2009, at the Southwest Virginia Higher Education Center on the campus of Virginia Highlands Community College, Abingdon, Virginia. The board will hear and address the following items:

1. The Board on its own motion will address the issue of post production costs allowed by board order in “force poolings”.
2. A petition from Equitable Production Company for pooling of coalbed methane unit VC-537891, Hurricane District, Buchanan County, Virginia. Docket Number VGOB 08-1209-2393. This docket item was continued from January 2009.
3. A petition from Equitable Production Company for establishment of a provisional drilling unit consisting of 320 acres for the drilling of horizontal conventional gas wells and served by well VH-531269, Unit EPC-2429, Richmond District, Wise County, Virginia. Docket Number VGOB-09-0120-2429. This docket item was continued from January 2009.
4. A petition from Equitable Production Company for establishment of a provisional drilling unit consisting of 480 acres for the drilling of horizontal conventional gas wells and served by wells VH-531022 and VH-531104, Unit EPC-2432, Gladeville District, Wise County, Virginia. Docket Number VGOB-09-0120-2432. This docket item was continued from January 2009.
5. A petition from Appalachian Energy, Inc. for pooling of coalbed methane well AE-199 (Unit F-37), Garden District, Buchanan County, Virginia. Docket Number VGOB-09-0120-2439. This docket item was continued from February 2009.
6. A petition from Appalachian Energy, Inc. for pooling of coalbed methane well AE-237 (Unit F-3), Garden District, Buchanan County, Virginia. Docket Number VGOB-09-0120-2440. This docket item was continued from February 2009.
7. A petition from Appalachian Energy, Inc. for pooling of coalbed methane well AE-245 (Unit F-35), Garden District, Buchanan County, Virginia. Docket Number VGOB-09-0120-2441. This docket item was continued from February 2009.
8. A petition from Appalachian Energy, Inc. for pooling of coalbed methane well AE-243 (Unit F-34), Garden District, Buchanan County, Virginia. Docket Number VGOB-09-0120-2442. This docket item was continued from February 2009.
9. A petition from Appalachian Energy, Inc. for pooling of coalbed methane well AE-241 (Unit F-33), Garden District, Buchanan County, Virginia. Docket Number VGOB-09-0120-2443. This docket item was continued from February 2009.

10. A petition from GeoMet Operating Company, Inc. for pooling of coalbed methane unit E-37, Rogers Well 426, North Grundy District, Buchanan County, Virginia. Docket Number VGOB-09-0120-2447. This docket item was continued from February 2009.
11. A petition from GeoMet Operating Company, Inc. for pooling of coalbed methane unit F-33, Rogers Well 416, North Grundy District, Buchanan County, Virginia. Docket Number VGOB-09-0120-2449. This docket item was continued from February 2009.
12. A petition from GeoMet Operating Company, Inc. for pooling of coalbed methane unit F-34, Rogers Well 417, North Grundy District, Buchanan County, Virginia. Docket Number VGOB-09-0120-2450. This docket item was continued from February 2009.
13. A petition from GeoMet Operating Company, Inc. for pooling of coalbed methane unit F-35, Rogers Well 418, North Grundy District, Buchanan County, Virginia. Docket Number VGOB-09-0120-2451. This docket item was continued from February 2009.
14. A petition from GeoMet Operating Company, Inc. for pooling of coalbed methane unit E-36, Rogers Well 419, North Grundy District, Buchanan County, Virginia. Docket Number VGOB-09-0120-2452. This docket item was continued from February 2009.
15. A petition from GeoMet Operating Company, Inc. for pooling of coalbed methane unit F-37, Rogers Well 420, North Grundy District, Buchanan County, Virginia. Docket Number VGOB-09-0120-2453. This docket item was continued from February 2009.
16. A petition from GeoMet Operating Company, Inc. for pooling of coalbed methane unit YYY-36, Rogers Well 279, North Grundy District, Buchanan County, Virginia. Docket Number VGOB-09-0217-2465. This docket item was continued from February 2009.
17. A petition from GeoMet Operating Company, Inc. for pooling of coalbed methane unit A-32, Rogers Well 286, Garden District, Buchanan County, Virginia. Docket Number VGOB-09-0217-2466. This docket item was continued from February 2009.
18. A petition from GeoMet Operating Company, Inc. for pooling of coalbed methane unit A-33, Rogers Well 438, Garden District, Buchanan County, Virginia. Docket Number VGOB-09-0217-2467. This docket item was continued from February 2009.
19. A petition from GeoMet Operating Company, Inc. for pooling of coalbed methane unit A-37, Rogers Well 277, Garden District, Buchanan County, Virginia. Docket Number VGOB-09-0217-2468. This docket item was continued from February 2009.
20. A petition from GeoMet Operating Company, Inc. for pooling of coalbed methane unit ZZZ-35, Rogers Well 591, North Grundy District, Buchanan County, Virginia. Docket Number VGOB-09-0217-2470. This docket item was continued from February 2009.

21. A petition from GeoMet Operating Company, Inc. for pooling of coalbed methane unit ZZZ-36, Rogers Well 213, North Grundy District, Buchanan County, Virginia. Docket Number VGOB-09-0217-2471. This docket item was continued from February 2009.
22. A petition from GeoMet Operating Company, Inc. for pooling of coalbed methane unit ZZZ-37, Rogers Well 212, North Grundy District, Buchanan County, Virginia. Docket Number VGOB-09-0217-2472. This docket item was continued from February 2009.
23. A petition from CNX Gas Company, LLC for disbursement of funds from escrow and authorization for direct payment of royalties in tracts 1B and 1C, unit AA-8, South Grundy District, Buchanan County, Virginia. Docket Number VGOB-90-1010-0032-05.
24. A petition from CNX Gas Company, LLC for disbursement of funds from escrow and authorization for direct payment of royalties in tract 2C, unit AA-9, South Grundy District, Buchanan County, Virginia. Docket Number VGOB-91-0430-0116-04.
25. A petition from CNX Gas Company, LLC for disbursement of funds from escrow and authorization for direct payment of royalties in tracts 2B and 2C, unit BB-8, Prater/Hurricane Districts, Buchanan County, Virginia. Docket Number VGOB-90-1010-0033-05.
26. A petition from CNX Gas Company, LLC for pooling of coalbed methane unit H-106 North Grundy, Buchanan County, Virginia. Docket Number VGOB- 09-0317-2486.
27. A petition from CNX Gas Company, LLC for pooling of coalbed methane unit R-49 Garden District, Buchanan County, Virginia. Docket Number VGOB- 09-0317-2487.
28. A petition from CNX Gas Company, LLC for pooling of coalbed methane unit X(-2) Prater District Buchanan County, Virginia. Docket Number VGOB- 09-0317-2488.
29. A petition from CNX Gas Company, LLC for pooling of coalbed methane unit AW-134 Maiden Springs District, Tazewell County, Virginia. Docket Number VGOB- 09-0317-2489.
30. A petition from CNX Gas Company, LLC for pooling of coalbed methane unit AV-135 Maiden Springs District, Tazewell County, Virginia. Docket Number VGOB- 09-0317-2490.
31. A petition from CNX Gas Company, LLC for re-pooling of conventional gas well A 24 CV Garden District, Buchanan County, Virginia. Docket Number VGOB- 07-1218-2093-01.
32. A petition from Equitable Production Company for the establishment of a provisional drilling unit consisting of 320 acres for the drilling of horizontal conventional gas wells, unit EPC-2491, Gladeville District, Wise County, Virginia. Docket Number VGOB 09-0317-2491.
33. A petition from Equitable Production Company, for pooling of coalbed methane well VC-503374, Ervinton District, Dickenson County, Virginia. Docket Number VGOB- 09-0317-2492.

34. A petition from Equitable Production Company, for pooling of coalbed methane unit VH-539923, Unit AW-61, Gladeville District, Wise County, Virginia. Docket Number VGOB-09-0317-2493.
35. A petition from Equitable Production Company for a well location exception for proposed well V-535842, Floyd District, Scott County, Virginia. Docket Number VGOB-09-0317-2494.
36. A petition from Equitable Production Company for a well location exception for proposed well V-502696, Richmond District, Wise County, Virginia. Docket Number VGOB-09-0317-2495.
37. A petition from Equitable Production Company for a well location exception for proposed well V-502792, Gladeville District, Wise County, Virginia. Docket Number VGOB-09-0317-2496.
38. A petition from Range Resources- Pine Mountain Inc. for the establishment of a provisional drilling unit consisting of 320 acres for the drilling of horizontal conventional gas wells, unit RR-2497, Ervinton District, Dickenson County, Virginia. Docket Number VGOB 09-0317-2497.
39. A petition from Range Resources-Pine Mountain Inc. for the establishment of a provisional drilling unit consisting of 320 acres for the drilling of horizontal conventional gas wells, unit RR-2498, Ervinton District, Dickenson County, Virginia Docket Number VGOB 09-0317-2498.
40. A petition from Equitable Production Company for Disbursement of funds from escrow and authorization for direct payment of royalties on tract 3, well VC- 4511, Kenady District Dickenson County, Virginia. Docket Number VGOB-00-0620-0813-01.
41. A petition from Equitable Production Company for Disbursement of funds from escrow and authorization for direct payment of royalties on a portion of tract 5, well VC- 501853, Castlewood District Russell County, Virginia. Docket Number VGOB 00-0516-0815-03.
42. A petition from Equitable Production Company for Disbursement of funds from escrow and authorization for direct payment of royalties on a portion of tract 5, well VC- 536070, Castlewood District Russell County, Virginia. Docket Number VGOB 04-0921-1337-03.
43. A petition from Equitable Production Company for Disbursement of funds from escrow and authorization for direct payment of royalties on a portion of tract 3, well VC- 551315, Castlewood District Russell County, Virginia. Docket Number VGOB 06-0620-1653-01.
44. A petition from Equitable Production Company for Disbursement of funds from escrow and authorization for direct payment of royalties on a portion of tract 4, well VC-2835, Castlewood District Russell County, Virginia. Docket Number VGOB 98-0324-0642-01.
45. A petition from Equitable Production Company for Disbursement of funds from escrow and authorization for direct payment of royalties on tract 2, well VC-537101, Ervinton District Dickenson County, Virginia. Docket Number VGOB 06-1219-1834-01.

46. A petition from Equitable Production Company for Disbursement of funds from escrow and authorization for direct payment of royalties on tract 2, well VC-537095, Ervinton District Dickenson County, Virginia. Docket Number VGOB 06-1219-1835-01.
47. A petition from Range Resources-Pine Mountain Inc for a well location exception for proposed well V-530121, Kenady District, Dickenson County, Virginia. Docket Number VGOB-09-0317-2499.
48. The Board on its own motion will receive and discuss a Request for Proposal (RFP) relative to the expiring contract with the Board's Current Escrow Funds Manager, Wachovia Bank and Trust.
49. The Board will hear public comments.

Information concerning the above docket items can be viewed from 8 a.m. to 5 p.m., Monday through Friday, at the office of the Department of Mines, Minerals and Energy, Division of Gas and Oil, 230 Charwood Drive, Abingdon, Virginia. All questions concerning the agenda should be directed to the Division by telephoning 276-676-5423.

Special accommodations for the disabled will be made available at the hearing upon request. Anyone needing special accommodations for the March 2009 hearings should contact the Department of Mines, Minerals and Energy, Division of Gas and Oil at 276-676-5423 or by calling the Virginia Relay Center TTY/TDD 1-800-828-1120 or 1140 by March 11, 2009.

**The deadline for filing of petitions to the Board for the April 2009 hearing is 5 p.m., Friday, March 20, 2009,** with the next monthly hearing scheduled for 9 a.m. on Tuesday, April 21, 2009 at the Southwest Virginia Higher Education Center, Abingdon, Virginia.